General flow:

1. Distributed wind nationally (versus utility-scale wind and distributed solar)
2. Why distributed wind?
3. Why New York? + deployment status
4. Economic and technical potential
5. Granular compensation mechanisms
6. REV - VDER

Topics from (McCabe et al. 2018) to replicate:

Introduction:

* Growth (and current) deployment of distributed wind relative to utility-scale and solar
* How the economics of distributed wind differ from utility-scale (BTM vs FOM vs utility) and solar
* How do spatial visualizations (how would this work) help promote distributed wind
* Discussion of economic vs technical potential (and other categories)

Methodology:

* Updates to dwind (how does this differ from other analyses)
* Importance of considering tariffs in granularity
* Rural vs urban (importance of including former)
* Tariffs and policy incentives considered

Topics from (Ramdas et al. 2019) to replicate:

Introduction:

* Disconnect between cost of generation and price signals
  + What’s causing push for alignment (examples of alignment)
* What research questions do we attempt to answer (and how do we propose to answer them)
* Marginal decline in value of solar due to coincident generation
* Limitation of analysis (static, etc.)
* How the report is organized